



THE metering and customer management MEGA-EVENT for SMART electricity, water and gas utilities!

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Tariff and Load Management by wide area long wave communication - Introduction

•Company Structure and Business Model

•Applications and Markets

• Physics of Very Long Wave (VLF) Propagation

Long Wave System Architecture

•Coverage Prediction for USA – Florida

•EFR approach to mix Long Wave Com. with Smart Metering

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•Company Structure and Business Model



Very Long Wave (VLF) Transmitters







Very Long Wave (VLF) Antenna Systems

Antenna heights:	Mainflingen Burg Lakihegy	200 Meter 317 Meter approx. 320 Meter
Antenna type:	Mainflingen: T-Antennas (Vertical antenna with top capacity) Burg: Double cone antenna Lakihegy: Double cone antenna	
Transmit direction:	Omni-directional antenna	



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Very Long Wave (VLF) Covered Areas



- Germany (main market)
- Austria
- Czech Republic
- Slovak Republic
- Hungary (main market)
- Croatia
- Parts of Poland
- 85 Companies
- Municipalities, regional
- suppliers, major utilities
- Tariff switching
- Street lighting
- Fast load management
- Generation control
- (wind, biogas, photo voltaic)

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References



Number of radio receivers installed



Radio receiver – technical properties Network connection via EN61037, transformer with galvanic insulation Antenna integrated into housing, removable Programming via optical interface as per EN 61107 Data transfer: receiver frequencies: 129.1 kHz 135,6 kHz 139.0 kHz modulation: FSK, radio transmission format as per DIN 19244, See us at Stand 304 telegram formats: Semagyr-Top or Versacom, **Receiving level** >55 dBµV/m Relay: 1 to 6 bi-stable, potential-free relay with two-way contact. Position indication and manual operation Accessories: optical/acoustic alignment assistance, parameterization database, parameterization program et al. **spi**ntelligent March 22 – 25, 2009 Miami, FL, USA



Examples of companies doing Load / Generation control

Customer	MW Controlled	Comment
edis	2,100 MW	Wind Generation
e-on Avacon	600 MW	Wind Generation
WEMAG AG	25 MW	Wind Generation
🐼 energiequelle:	230 MW	Wind Generation
e-on Bayern	2,500 MW	Heating Systems
Berlin.de	20 MW	Street Lighting
All Companies	500,000 households	Tariff Switching
envia	900 MW	Wind Generation, Solar & Biogas systems

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edis

Installierte Wind-Einspeiseleistung



Control of local power plants

Aggregation a plenty of local power plants to so-called "virtual" power plants by wide area long wave communication

- Control of energy feeding input by electric utility. The result:
 - Avoidance of grid overloading and instability
 - Economic grid planning

Economic benefits opposite to other communication technologies

Cost effective also by small power units



• Lighting control



Cooperation partners





EFR's approach is to mix existing solutions for shifting Smart Metering to Smart Grids enabled systems



Smart Metering, ordinary solutions for Data Collection/Meter Data Management services

- Scheduled operation, not critical in terms of time
- State-of-the-art technology, specialized for this purposes



Long Wave Radio, exclusive add-on for Demand Response/Demand Side Management services

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- Fast (ad-hoc) broadcast of contents/tasks
- No expansion of pure metering infrastructure

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Smart Metering and Long Wave Radio systems will be integrated on central level and at customers premise

Integrated System Architecture Smart Metering/Long Wave Radio



On central level Smart Metering and Long Wave Radio must work embedded in each individual workflow



The key for customer acceptance is to provide convenient in-home information services as a "personal dashboard"



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This integrated system layout enables the utility to perform a "closed-loop control" with any customer

Use case oriented system environment enables Smart Grids





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Advantages of the system

• Economical

through low investment and operational costs

Independent of network

without retroactive network effects, no effect on voltage quality

Immediately available with blanket coverage

ease of installation

flexible group and individual control options

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Options – individual control



